
Request for Moratorium on High-Capacity Non-Historic Production Use Permits and Deep-Saline Non-Historic Use Permitting including Synergen Point Comfort LLC

From Michelle McCabe <mmmuted@yahoo.com>

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To Tim Andruss <tim.andruss@vcgcd.org>; admin@calhouncountygcd.org <admin@calhouncountygcd.org>; admin@texanagcd.org <admin@texanagcd.org>; Admin at VCGCD <admin@vcgcd.org>; admin@rgcd.org <admin@rgcd.org>

Cc Michelle McCabe <mmmuted@yahoo.com>; Jim McCabe <jpmvmi@yahoo.com>

Dear Calhoun County, Jackson County, Refugio County and Victoria County GCD Board Members,

We write to you today as homeowners who rely on our well water as our sole source for drinking water and household use as we live in the county without a municipal water supply nearby. We live on the Olivia/Port Alto peninsula. We are among thousands of other county homeowners that have wells as thier sole water source also.

Per Tim Andrus at the 4/16/26 Texana GCD meeting, there is not enough knowledge on our local aquifer. Mr. Andrus requested local well owners register for well monitoring by the GCD. We signed up and will have monitoring every 6 months. We hope that other well owners will do the same. We would lke to suggest that our local GCD's publish this need in the local papers of all four counties and on social media to get more well owners to participate and thereby receive more data.

There was only one data point (3.22D) for the Olivia/Port Alto peninsula noted in recent March 2026 Interra's Characterization of Brackish Groundwater Resources for Calhoun, Jackson, Refugio, and Victoria Counties report.

This seems insufficient for long-term evaluation of Synergen Point Comfort LLC's potential request for 2+ Million Gallons per Day (MGD).

We would like to point out that on the State of Texas new well report #704858, with a drilling start date of 8/4/25, the well yield with 25 GPM was 42 ft of drawdown within 2 hours. This is a well at approximately the same latitude as the proposed Synergen site. The Synergen State of Texas test well report #719626, had no test data specified. Synergen wants 2+ MGD, but did not have their test well yield tested or have chosen not to provide the test results.

Our aquifer is shared with counties that are using large scale groundwater capacity due to growing industrial needs, AI center developments, fish farms etc. while at the same time are experiencing large scale population growth and are in a drought. We don't know what effect this will have on the aquifer in the short term and in the long run, because we haven't had these events occur at the same time in the past.

We respectfully ask our GCD and our neighboring GCD's to implement a two and half year moratorium on all High-Capacity Non-Historic Production Use Permits and Deep-Saline Non-Historic Use Permitting including Synergen Point Comfort LLC, so that two years worth of new data can be accumulated and evaluated.

The consequences of local wells drying up or being contaminated along with drawdown and subsidence can't be reversed. Please consider this moratorium on all High-Capacity Non-Historic Production Use Permits and Deep-Saline Non-Historic Use Permitting including Synergen Point Comfort LLC.

We respectfully request that each GCD add this item to their upcoming agenda and institute this two and a half year moratorium as soon as possible.

Jim and Michelle McCabe



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